



## RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

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### APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

### DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Purchased Power Capacity Cost Recovery factors beginning with the first billing cycle for January 2010 are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RSVP	.502
GS	.460
GSD, GSDT, GSTOU	.392
LP, LPT	.339
PX, PXT, RTP, SBS	.284
OS-I/II	.118
OS-III	.306

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.